

Low voltage  
Direct Current Network

# Compact NSX DC PV

Circuit breakers and switch disconnectors  
for solar application

Catalogue  
2012









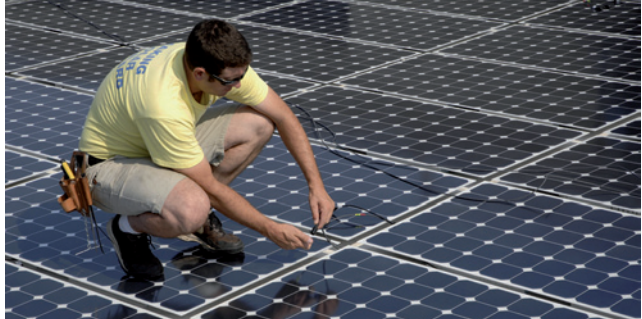
# Compact NSX DC PV

A complete DC offer  
for solar application  
from 80 to 500 A



# Compact NSX DC PV

circuit breakers and switch disconnectors



## Ensuring the safe and the efficient operation of your photovoltaic installation

Schneider Electric photovoltaic packages give you dependable, clean, and affordable solar power. High quality, highly efficient, and available everywhere, our systems are safe, easy-to-install and 100 percent reliable, giving you a competitive edge. The Compact NSX DC PV range of molded case circuit breakers and switch disconnectors with operational voltage up to 1000 V DC includes the switchgears and the protection components you need to guarantee the safe and efficient operation of your photovoltaic installation in commercial buildings and power plants.



With heat sinks supplied as standard, the circuit breaker or switch disconnector rating is optimized, avoiding the need to oversize protection components and saving space in the enclosure. As part of the Compact NSX range, compatibility with all existing auxiliaries and accessories is guaranteed. In particular, terminal shields and phase barriers are available for insulation and shunt trip auxiliary is available for remote disconnection.

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## Introduction

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## Catalogue numbers

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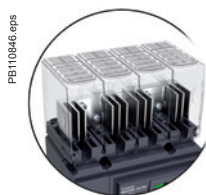
**Compact NSX80 TM DC PV to NSX500 NA DC PV 12**

# Circuit breaker characteristics

## Compact NSX80 TM DC PV to NSX200 TM DC PV



Compact NSX200 DC PV.



Connection and insulation accessories.

### NSX DC PV MCCB

Number of poles

#### Electrical characteristics as per IEC 60947-2 and EN 60947-2

Rated current (A)  $I_n$  40°C heatsink standard-IP4X  
(free air + no venting)

Altitude m 2000

Rated insulation voltage (V)  $U_i$

Rated impulse withstand voltage (kV)  $U_{imp}$

Rated operational voltage (V)  $U_e$  DC

#### Type of circuit breaker

Ultimate breaking capacity  $I_{cu}$  DC 1000 V (4P series)

Service breaking capacity  $I_{cs}$  %  $I_{cu}$

Suitability for isolation

Selectivity category (Utilisation category)

Pollution degree

#### Durability

Endurance (C-O cycles) mechanical 1000 V  $I_n$   
electrical

#### Protection

Overload/short-circuit protection Thermal magnetic

#### Installation and connections

Control manual toggle  
motor mechanism direct or extended rotary handle

Connections fixed front connection  
long rear connection  
plug-in (on base) front connection  
rear connection  
withdrawable (on chassis) front connection  
rear connection

#### Additional measurement, indication and control auxiliaries

Indication contacts OF auxiliary contact  
SD, SDE trip, fault-trip

Voltage releases MX, MN shunt trip/undervoltage release

#### Installation

Accessories crimp lugs / bare cable connector  
terminal extensions and spreaders  
escutcheons  
terminal shields and interphase barriers  
Din rail adapter

#### Dimensions and weight

Dimensions (mm) W x H x D (w/o series connection) 4P

Weight (kg) fixed front connection 4P

□ On request, not available in the standard catalogue.

#### (1) Double earth faults:

PV systems are either insulated from the earth or one pole is earthed through an overcurrent protection. In both set-ups, therefore, there can be a ground fault in which current leaks to the ground. If this fault is not cleared, it may spread to the healthy pole and give rise to a hazardous situation where fire could break out. Even though double insulation makes such an eventuality unlikely, it deserves full attention.

For the two following reasons the double fault situation shall be absolutely avoided: insulation monitoring devices or overcurrent protection in earthed system shall detect first fault and staff shall look after the first fault and clear it with no delay.

■ The fault level could be low (e.g. two insulation faults or a low short-circuit capability of the generator in weak sunlight) and below the tripping value of overcurrent protection (circuit breaker or fuses). However, a DC arc fault does not extinguish itself, even when the current is low. It could be a serious hazard, particularly for PV modules on buildings.

■ Circuit breakers and switches used in PV systems are designed to break the rated current or fault current with all poles at open-circuit maximum voltage ( $U_{OC, MAX}$ ). To break the current when  $U_{OC, MAX}$  is equal to 1000 V, four poles in series (two poles in series for each polarity) are required. In double earth fault situations, the circuit breaker or switches must break the current at full voltage with only two poles in series. Such switchgear is not designed for that purpose and could sustain irreparable damage if used to break the current in a double ground fault situation.

The ideal solution is to prevent double ground faults arising. Insulation monitoring devices or overcurrent protection in grounded systems detect the first fault. However, although the insulation fault monitoring system usually stops the inverter, the fault is still present. Staff must locate and clear it without delay. In large generators with sub-arrays protected by circuit breakers, it is highly advisable to disconnect each array when that first fault has been detected but not cleared within the next few hours.

	NSX80 TM DC PV	NSX125 TM DC PV	NSX160 TM DC PV	NSX200 TM DC PV
	4	4	4	4
	80	125	160	200
	■	■	■	■
	1000	1000	1000	1000
	8	8	8	8
	1000	1000	1000	1000
	10 <sup>(1)</sup>	10 <sup>(1)</sup>	10 <sup>(1)</sup>	10 <sup>(1)</sup>
	50 %	50 %	50 %	50 %
	■	■	■	■
	A	A	A	A
	3	3	3	3
	10000	10000	10000	10000
	1500	1500	1000	1000
	■	■	■	■
	■	■	■	■
	■	■	■	■
	■	■	■	■
	■	■	■	■
	□	□	□	□
	□	□	□	□
	□	□	□	□
	□	□	□	□
	■	■	■	■
	■	■	■	■
	■	■	■	■
	■	■	■	■
	■	■	■	■
	■	■	■	■
	■	■	■	■
	■	■	■	■
	140 x 161 x 186	140 x 161 x 186	140 x 161 x 186	140 x 161 x 186
	2,8	2,8	2,8	2,8

# Switch-disconnectors characteristics

## Compact NSX100 NA DC PV to NSX500 NA DC PV

PE110339.eps



Compact NSX200 NA DC  
PV.

PE110347.eps



Compact NSX200 NA DC  
PV.

### PV Switch

Number of poles

#### Electrical characteristics as per IEC 60947-3

Rated current (A) (free air + no venting)	$I_n$	40 °C
Altitude	m	2000
Rated insulation voltage (V)	$U_i$	
Rated impulse withstand voltage (kV)	$U_{imp}$	
Rated operational voltage (V)	$U_e$	DC

#### Type of circuit breaker

Rated short circuit withstand current (kA rms),	$I_{cw}/I_{cm}$	$t = 1\text{ s}$
Rated conditionnal short-circuit current	$I_q$	kA
	with back-up fuse	A gPV
Rated conditionnal short-circuit current	$I_q$ with circuit breaker	kA with MCCB

Utilization category

Suitability for isolation

Pollution degree

#### Durability

Endurance (C-O cycles)	mechanical		
	electrical	1000 V	$I_n$

#### Installation and connections

Control	manual	toggle
		direct or extended rotary handle
	motor mechanism	
Connections	fixed	front connection
		long rear connection
	plug-in (on base)	front connection
		rear connection
	withdrawable (on chassis)	front connection
		rear connection

#### Additional measurement, indication and control auxiliaries

Indication contacts	OF	auxiliary contact
	SD, SDE	trip, fault-trip
Voltage releases	MX, MN	shunt trip/undervoltage release

#### Installation

Accessories	crimp lugs / bare cable connector
	terminal extensions and spreaders
	escutcheons
	terminal shields and interphase barriers
	Din rail adapter

#### Dimensions and weight

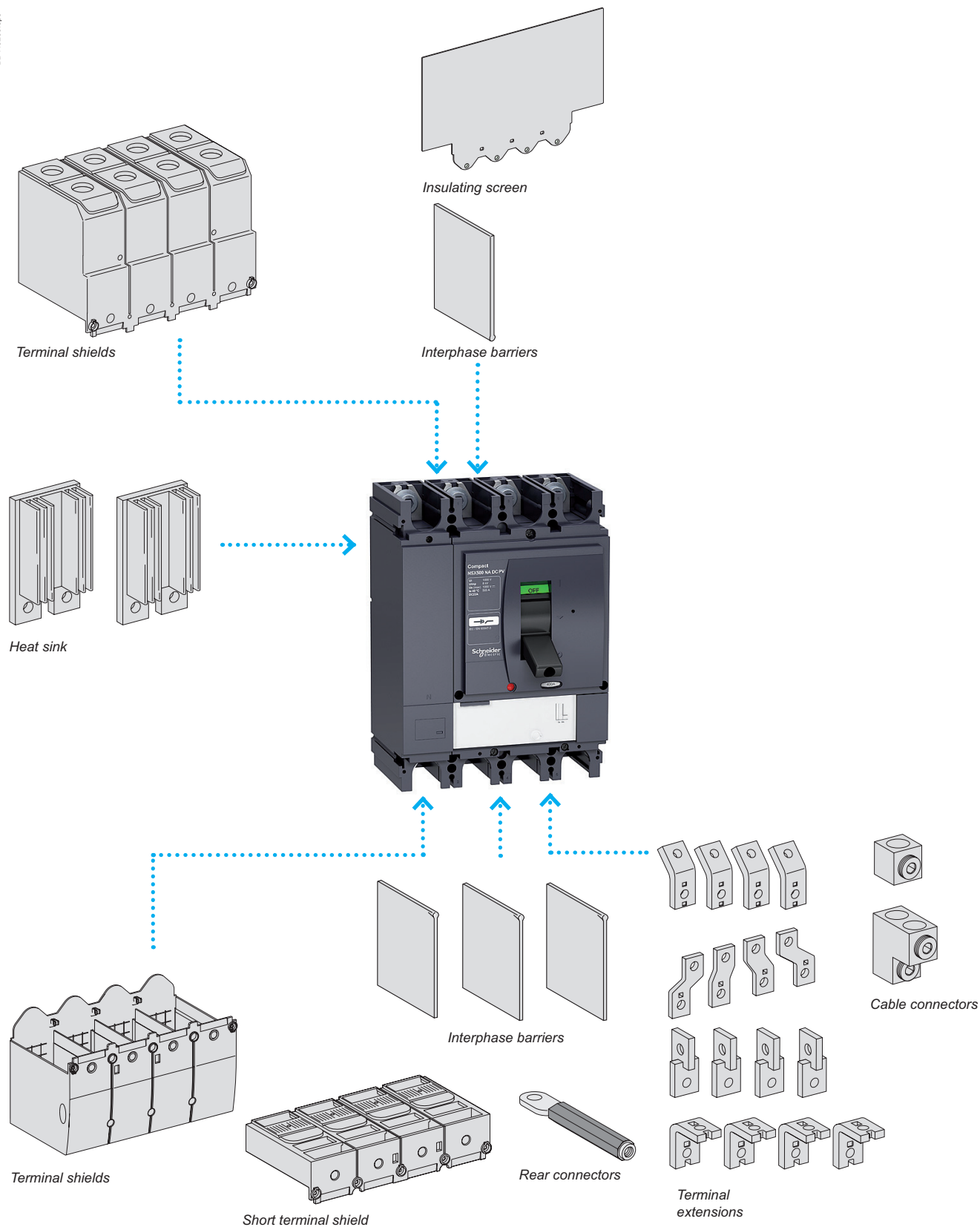
Dimensions (mm) W x H x D (w/o series connection)	4P
Weight (kg) (w/o series connection)	4P

□ On request, not available on the standard catalogue.

(1) Switches used in PV systems are designed to break the rated current of all poles at  $U_{OC\text{ MAX}}$ . To break the current when  $U_{OC\text{ MAX}}$  is equal to 1000 V, for instance, four poles in series (two poles in series for each polarity) are required. In double ground fault situations, the circuit breaker or switch must break the current at full voltage with only two poles in series. Such switchgear is not designed for that purpose and could sustain irremediable damage if used to break the current in a double ground fault situation. For this reason double ground faults must be avoided at all costs. Insulation monitoring devices or overcurrent protection in grounded system detect the first fault. Staff shall locate it and clear it without delay.

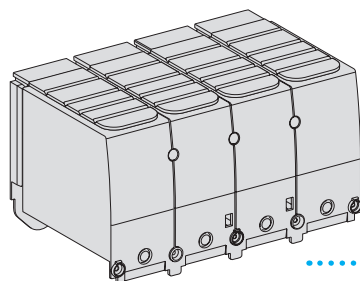


	NSX100 NA DC PV	NSX160 NA DC PV	NSX200 NA DC PV	NSX400 NA DC PV	NSX500 NA DC PV
	4	4	4	4	4
	100 heatsink - IP4X	160 heatsink - IP4X	220 heatsink - IP4X	400 heatsink - IP2X	500 heatsink - IP2X
	■	■	■	■	■
	1000 <sup>(1)</sup>	1000 <sup>(1)</sup>	1000 <sup>(1)</sup>	1000 <sup>(1)</sup>	1000 <sup>(1)</sup>
	8	8	8	8	8
	1000	1000	1000	1000	1000
	2,5	2,5	2,5	6	6
	10	10	10	10	10
	100	160	200	320	400
	10 NSX125 TM DC PV	10 NSX160-200 TM DC PV	10 NSX200 TM DC PV	-	-
	DC22-A	DC22-A	DC22-A	DC22-A	DC22-A
	■	■	■	■	■
	3	3	3	3	3
	10000	10000	10000	5000	5000
	1500	1000	1000	1000	1000
	■	■	■	■	■
	■	■	■	■	■
	■	■	■	■	■
	■	■	■	■	■
	■	■	■	■	■
	□	□	□	□	□
	□	□	□	□	□
	□	□	□	□	□
	□	□	□	□	□
	■	■	■	■	■
	■	■	■	■	■
	■	■	■	■	■
	■	■	■	■	■
	■	■	■	■	■
	■	■	■	■	■
	■	■	■	■	■
	140 x 161 x 186	140 x 161 x 186	140 x 161 x 186	185 x 255 x 110	185 x 255 x 110
	2,8	2,8	2,8	8,1	8,1

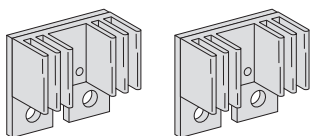


# Overview of Compact NSX80 to 200 TM DC PV

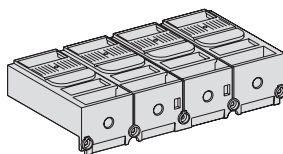
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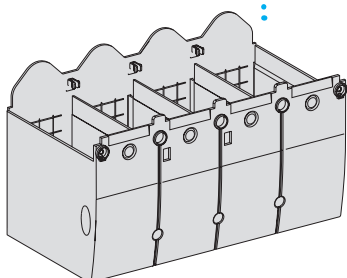
Terminal shields



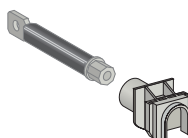
Heat sink



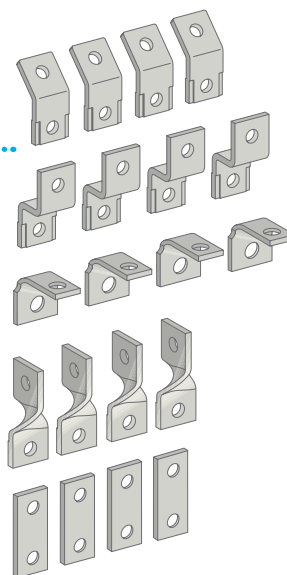
Short terminal shield



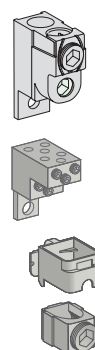
Terminal shields



Rear connectors



Terminal extensions



Cable connectors

### DC-PV switch-disconnectors

#### Compact NSX NA DC PV

IP	Bottom interphase barrier	Bottom terminal shield	Top interphase barrier	Top terminal shield	Top series connection	Maximum current (A): I <sub>th</sub>								Cooper cable section <sup>(1)</sup>
						40 °C	45 °C	50 °C	55 °C	60 °C	65 °C	70 °C		
NSX100 NA DC PV 4P														
IP0	3 (LV429329)	No	1 (LV429329)	No	Short 2X LV438328	100	100	100	100	100	100	100	100	Cu 35 mm <sup>2</sup>
IP4X	No	LV429518	No	LV438327	Short 2X LV438328	100	100	100	100	100	100	100	100	Cu 35 mm <sup>2</sup>
NSX160 NA DC PV 4P														
IP0	3 (LV429329)	No	1 (LV429329)	No	Short 2X LV438328	160	160	160	160	160	155	145	145	Cu 70 mm <sup>2</sup>
IP0	3 (LV429329)	No	1 (LV429329)	No	Long 2X LV438339	160	160	160	160	160	160	160	160	Cu 70 mm <sup>2</sup>
IP4X	No	LV429518	No	LV438327	Short 2X LV438328	160	160	160	160	150	145	135	135	Cu 70 mm <sup>2</sup>
NSX200 NA DC PV 4P														
IP0	3 (LV429329)	No	1 (LV429329)	No	Short 2X LV438328	200	195	190	180	170	160	150	150	Cu 95 mm <sup>2</sup>
IP0	3 (LV429329)	No	1 (LV429329)	No	Long 2X LV438339	200	200	200	200	195	185	170	170	Cu 95 mm <sup>2</sup>
IP4X	No	LV429518	No	LV438327	Short 2X LV438328	190	180	175	165	155	150	140	140	Cu 95 mm <sup>2</sup>
NSX400 NA DC PV 4P														
IP2X	No	LV432594	No	LV438337	LV438338	400	400	400	400	400	390	380	380	Cu 240 mm <sup>2</sup>
IP0	3 (LV432570)	No	1 (LV429329)	No	LV438338	400	400	400	400	400	400	400	400	Cu 240 mm <sup>2</sup>
NSX500 NA DC PV 4P														
IP2X	No	LV432594	No	LV438337	LV438338	500	500	490	470	450	435	420	420	Cu 2 x 150 mm <sup>2</sup>
IP0	3 (LV432570)	No	1 (LV429329)	No	LV438338	500	500	500	500	500	500	480	480	Cu 2 x 150 mm <sup>2</sup>

<sup>(1)</sup> Temperature rise have been checked with four cables on bottom connections with section and length according to IEC60947-1 Table 9

a. When used in array boxes, with short connection to string protections the cross section of the bars or cables shall have a higher cross section.

b. When cables have a cross section lower than the value indicated an additional 0.9 derating coefficient shall be applied.

Values in the tables are provided for vertical mounting only. In case of horizontal mounting consult us.

### DC-PV overcurrent protection

#### Compact NSX TM DC PV

Maximum current (A): I <sub>th</sub>											Cooper cable section <sup>(1)</sup>
20 °C	25 °C	30 °C	35 °C	40 °C	45 °C	50 °C	55 °C	60 °C	65 °C	70 °C	
NSX80 TM DC PV											
88	86	84	82	80	77	75	72	69	66	63	Cu 25 mm²
NSX125 TM DC PV											
137.5	135	131	128	125	121	116	112	108	103	98	Cu 50 mm²
NSX160 TM DC PV											
176	172	168	164	160	153	147	142	136	130	118	Cu 70 mm²
NSX200 TM DC PV											

Consult us

For Compact NSX the overload protection is calibrated at 40 °C and for C60 DC-PV at 20 °C. This means that when the ambient temperature is less or greater than these temperatures, the  $I_r$  protection pickup is slightly modified.

■ Temperature rise for Compact range have been checked with terminal shields (mandatory) heat sink on top, four cables on bottom connections with section and length according to IEC60947-1 Table 9.

■ Values in the tables are provided for vertical mounting only. In case of horizontal mounting consult us. To obtain the tripping time for a given temperature:

□ see the tripping curves for 20 or 40 °C

□ determine tripping times corresponding to the  $I_r$  value (thermal setting on the device), corrected for the breaker ambient temperature as indicated in the tables below.



Compact NSX200 NA DC PV with short heat sinks and interphase barriers



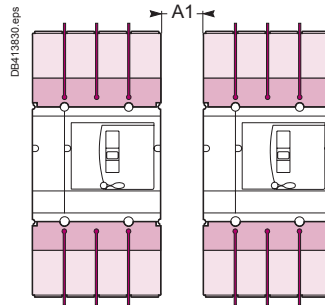
Compact NSX200 NA DC PV with long heat sinks and interphase barriers



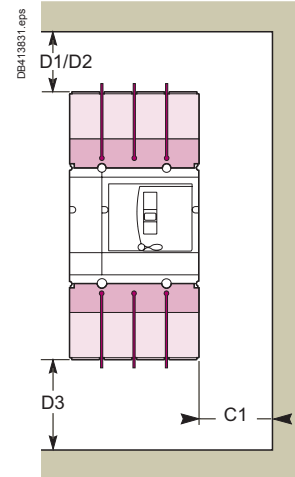
## Safety clearance using terminals shields

- Terminal shields are mandatory for all DC-PV circuit breakers ( $U \leq 1000$  V DC).
- Terminal shields can be used in option with DC PV switch disconnectors ( $U \leq 1000$  V DC).

Minimal distance between two adjacent devices



Minimal distance between the device and panels

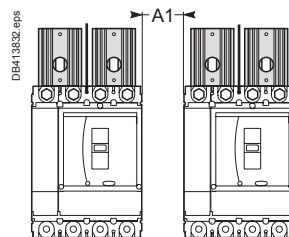


Dimensions	Insulation, insulated bars or painted sheet metal			
	C1	D1	D3	A1
NSX80-200 TM DC PV	30	30	30	30
NSX100-200 NA DC PV				
NSX400-500 NA DC PV	30	30	30	30

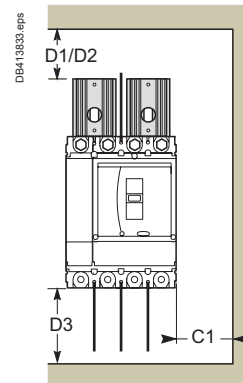
## Safety clearance with interphase barriers

- Interphase barriers can be used only with DC PV switch disconnectors ( $U \leq 1000$  V DC).

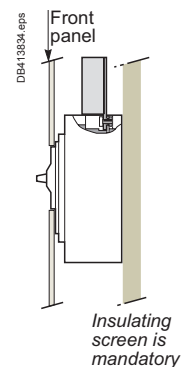
Minimal distance between two adjacent devices



Minimal distance between the device and panels

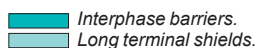


Rear panel: insulation screen mandatory



Dimensions	Insulation, painted sheet metal			Sheetmetal			
	C1	D1	D3	C1	D2	D3	A1
NSX100-200 NA DC PV	50	50	100	50	100	100	50
NSX400-500 NA DC PV	70	70	100	70	100	100	70

### With series connections

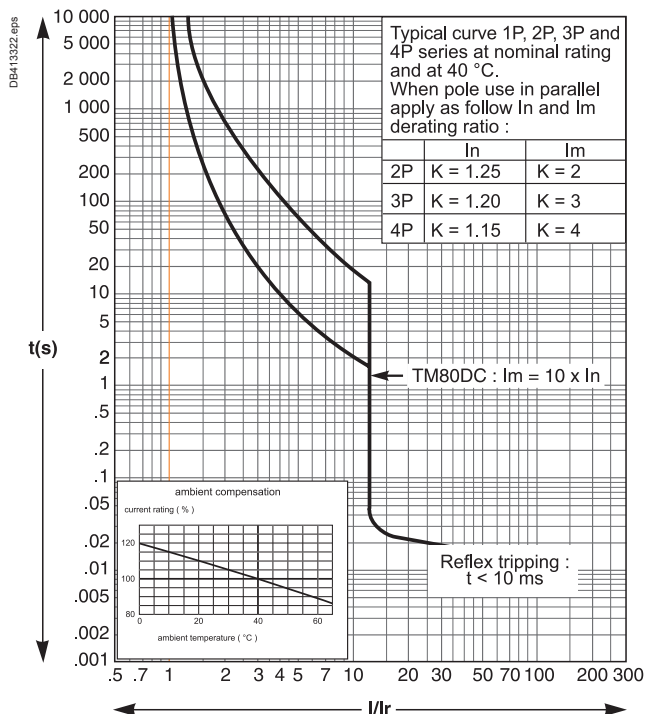


 Long terminal shields (also available for NSX400/630 DC spreaders with 52.5 mm pitch: B2 = 210 mm).

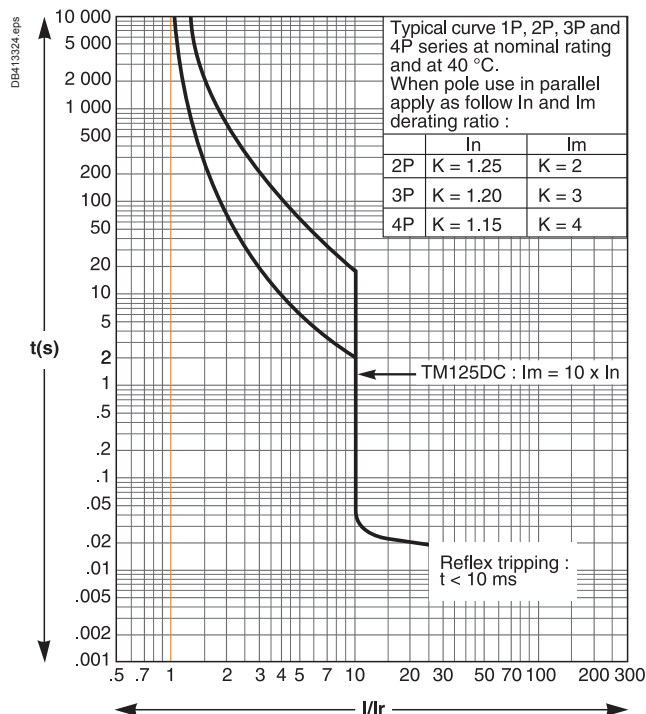
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### TM magnetic trip units

#### TM80DC

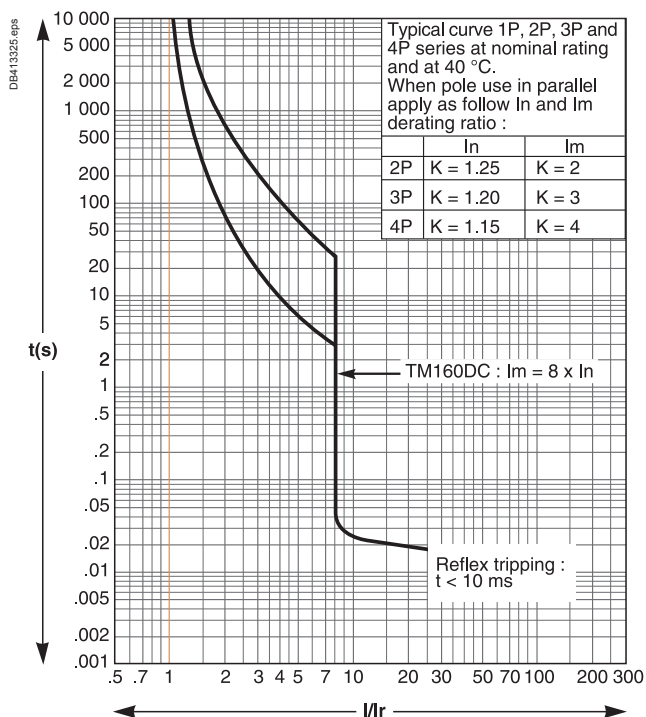


#### TM125DC

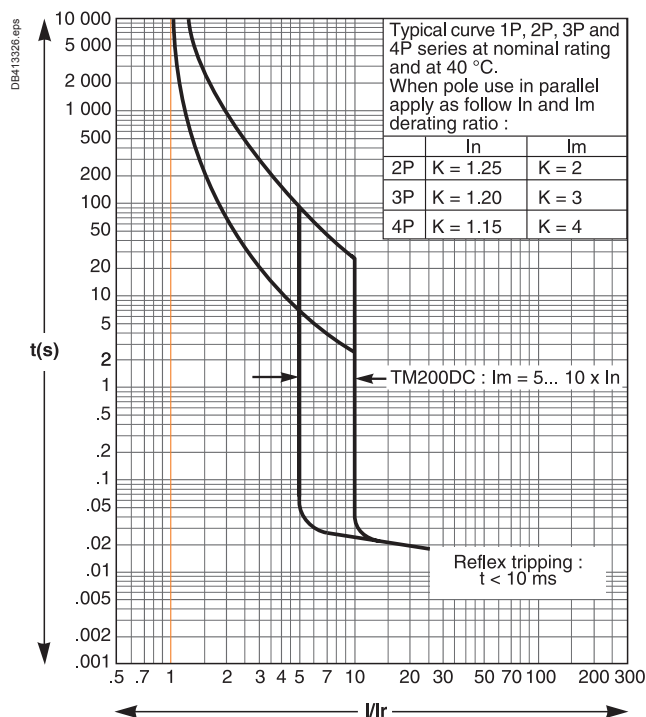


Reflex tripping.

#### TM160DC



#### TM200DC













Reflex tripping.

# Compact NSX80 TM DC PV to NSX500 NA DC PV

Compact NSX		Connection and insulation accessories mandatory					
Circuit breaker		Upstream connection (x2)		Upstream terminal shields		Downstream terminal shields	
NSX 80 TM DC PV 4P	LV438081	connection plate with heath sink	LV438328	LV438327		LV429518	
NSX 125 TM DC PV 4P	LV438126		LV438328	LV438327		LV429518	
NSX 160 TM DC PV 4P	LV438161		LV438328	LV438327		LV429518	
NSX 200 TM DC PV 4P	LV438201		LV438328	LV438327		LV429518	
Switch disconnecter		Upstream connection (x2)		Upstream terminal shields	or interphase barrier	Downstream terminal shields	or interphase barrier
NSX100 NA DC PV 4P	LV438100	connection plate with heath sink	LV438328	LV438327	LV429329	LV429518	LV429329
NSX160 NA DC PV 4P	LV438160		LV438328	LV438327	LV429329	LV429518	LV429329
NSX200 NA DC PV 4P (≤ 200 A at 40 °C)	LV438250		LV438328	LV438327	LV429329	LV429518	LV429329
NSX200 NA DC PV 4P (= 200 A at 55 °C)	LV438250	connection plate with heath sink (long)	LV438339	not available		LV429518	LV429329
NSX400 NA DC PV 4P	LV438300	connection plate with heath sink	LV438338	LV438337	LV432570	LV432594	LV432570
NSX500 NA DC PV 4P	LV438500		LV438338	LV438337	LV432570	LV432594	LV432570



# Compact NSX80 TM DC PV to NSX500 NA DC PV

Connection accessories (Cu or Al)				NSX80-200 DC	NSX400-500 DC
Rear connections					
	2 long		LV429236	LV432476	
Cable connectors					
	Snap-on, for cable:	1.5 to 95 mm² ; ≤ 160 A	Set of 2	LV429246	
			Set of 3	LV429242	
			Set of 4	LV429243	
		25 to 95 mm² ; ≤ 250 A	Set of 2	LV429255	
			Set of 3	LV429227	
			Set of 4	LV429228	
		120 to 185 mm² ; ≤ 250 A	Set of 2	LV429247	
			Set of 3	LV429259	
			Set of 4	LV429260	
	For 1 cable from 35 to 300 mm²		Set of 3		LV432479
			Set of 4		LV432480
	For 2 cables from 35 to 240 mm²		Set of 3		LV432481
			Set of 4		LV432482
	Voltage measurement input for cable connector 185 mm² or 1 x 300 mm² or 2 x 240 mm²		Set of 2	LV429348	LV429348
Terminal extensions					
	Right-angle terminal extensions		Set of 2	LV429250	
			Set of 3	LV429261	LV432484
			Set of 4	LV429262	LV432485
	Straight terminal extensions		Set of 2	LV429251	
			Set of 3	LV429263	
			Set of 4	LV429264	
	Edgewise pads		Set of 3		LV432486
			Set of 4		LV432487
Crimp lugs for copper cable (supplied with 2 or 3 interphase barriers)					
	For cable 120 mm²		Set of 3	LV429252	
			Set of 4	LV429256	
	For cable 150 mm²		Set of 3	LV429253	
			Set of 4	LV429257	
	For cable 185 mm²		Set of 3	LV429254	
			Set of 4	LV429258	
	For cable 240 mm²		Set of 3		LV432500
			Set of 4		LV432501
	For cable 300 mm²		Set of 3		LV432502
			Set of 4		LV432503
Crimp lugs for aluminium cable (supplied with 2 or 3 interphase barriers)					
	For cable 150 mm²		Set of 3	LV429504	
			Set of 4	LV429505	
	For cable 185 mm²		Set of 3	LV429506	
			Set of 4	LV429507	
	For cable 240 mm²		Set of 3		LV432504
			Set of 4		LV432505
	For cable 300 mm²		Set of 3		LV432506
			Set of 4		LV432507
Barriers					
	Interphase barriers		Set of 6	LV429329	LV432570

**Note:** All accessories and auxiliaries are identical to the Compact NSX DC range.

# Compact NSX80 TM DC PV to NSX500 NA DC PV

## Circuit breakers and switch-disconnectors

Check the applicable ☐ and enter the appropriate ☐  
square boxes information in the rectangles

Circuit breaker	Quantity
Compact type	
NSX80 TM DC PV	
NSX125 TM DC PV	
NSX160 TM DC PV	
NSX200 TM DC PV	

### Special connection and insulation accessories for circuit breakers (mandatory)

Upstream	connection plates with heatsink (x2)	
	special terminal shields	
Downstream	standard long terminal shields	
Switch-disconnector	Quantity	
Compact type	NSX100 NA DC PV	
	NSX160 NA DC PV	
	NSX200 NA DC PV (160 A)	
	NSX200 NA DC PV (200 A)	
	NSX400 NA DC PV	
	NSX500 NA DC PV	

### Special connection and insulation accessories for switch-disconnectors (mandatory)

Upstream	connection plates with heatsink (x2)	
≤ 200A at 40 °C	special terminal shields	
	or interphase barriers	
Upstream	connection plates with heatsink (x2)	
= 200A at 55 °C	special terminal shields	
	or interphase barriers	
Upstream	connection plates with heatsink (x2)	
≥ 400A	special terminal shields	
	or interphase barriers	
Downstream	standard long terminal shields	
	or interphase barriers	

### Connection

NSX100/250	Snap-on 1.5° to 95° (< 160 A)	
connectors	Snap-on 25° to 95° (< 250 A)	
	Snap-on 120° to 185° (< 250 A)	
NSX400/630	1 cable 35° to 300°	
connectors	2 cables 35° to 240°	
Voltage measurement	For bare cable connector	NSX100/250 ≤ 185°
input	For bare cable connector	NSX400/630
Right-angle terminal extensions		
Straight extensions	NSX100/250	
Edgewise extensions	NSX400/630	
Cu cable lugs	NSX100/250 120°	150° 185°
	NSX400/630 240°	300°
Al cable lugs	NSX100/250 150°	185°
	NSX400/630 240°	300°
Interface barriers	Set of 6	

### Indication and measurements

Auxiliary contact OF, SD or SDE	Standard		Low level	
SDE adapter (TM trip unit)				

### Remote operation

Electrical operation	Motor mechanism	AC		DC		V	
Voltage releases	Instantaneous	MX	AC		DC		V
		MN	AC		DC		V
	Fixed time delay	MN	AC		DC		V
	Adjust. time delay	MN	AC		DC		V

### Rotary handles

Direct	Black		Red on yellow front	
	MCC conversion access.		CNOMO conversion access.	
Extended	Black		Red on yellow front	
	Telescopic handle for withdrawable device			
Indication auxiliary	1 early-break switch		2 early-break switches	
	Wiring accessory for early-make switches			

### Locking

Toggle (1 to 3 padlocks)	Removable		Fixed	
Rotary handle	Keylock adapter (keylock not included)			
	Keylock Ronis 1351B.500		Profalux KS5 B24 D4Z	
Motor mechanism	Keylock adapter + Keylock Ronis (special)		NSX100/250	
	Keylock adapter (keylock not included)		NSX400/630	
	Keylock Ronis 1351B.500		Profalux KS5 B24 D4Z	

### Interlocking

Mechanical	Toggle		Rotary handle	
By key (2 keylocks, 1 key)	Keylock adapter (keylock not included)			
For rotary handle	Keylock Ronis 1351B.500		Profalux KS5 B24 D4Z	

### Installation accessories

Front-panel escutcheon	Toggle			
	Rotary handle, motor mechanism, escutcheon collar; IP405			
Toggle cover				
Sealing accessories				
DIN rail adapter	NSX100/250			

### Communication<sup>(1)</sup>

	NSX Cord L = 0.35 m		NSX Cord L = 1.3 m	
	NSX Cord U > 480 V AC L = 0.35 m		NSX Cord L = 3 m	
BSCM				
Communicating motor mechanism 220-240 V				
Switchboard front display module FDM121				
FDM mounting accessory				
Modbus interface				
Stacking accessory				
ULP line termination				
RJ45 connectors female/female		Wire length RJ45 L = 0.3 m		Wire length RJ45 L = 0.6 m
		Wire length RJ45 L = 1 m		Wire length RJ45 L = 2 m
		Wire length RJ45 L = 3 m		Wire length RJ45 L = 5 m

<sup>(1)</sup> NSX100-250 DC only.



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